PHYSICAL REVIEW B

VOLUME 35, NUMBER 13

1 MAY 1987

Characteristic pore sizes and transport in porous media

Jayanth R. Banavar and David Linton Johnson

Schlumberger-Doll Research, Old Quarry Road, Ridgefield, Connecticut 06877-4108 (Received 1 December 1986)

Analytic calculations of Λ , a pore-size parameter which characterizes surface effects on transport in porous media, are carried out using two distinct approximations: (1) effective-medium theory and (2) percolation ideas recently applied by Katz and Thompson to the permeability of sedimentary rocks. Our calculations suggest that Λ may be determined by mercury injection experiments. We also study the phenomenon of electrical surface conduction using both approximations.

Porous media abound in nature and are increasingly finding applications in such diverse fields as physics, chemistry, biology, and geology. Examples include polymer gels, catalytic beds, biological cells, and sedimentary rocks. How does one characterize transport in porous media? For electrical conduction, the answer is straightforward. The conductivity σ in a porous medium where the pores are conducting and the solid is insulating, is a quantity that takes into account the volume fraction of the conducting phase (ϕ) and the tortuous paths that the electrical current has to take in the complex geometry of the porous medium. A uniform scale transformation of the porous medium, where, for example, all the pores (conducting regions) and all the grains (insulating regions) are increased (or decreased) in size by a constant scale factor does not alter the electrical conductivity. The situation is not this simple for fluid transport. In this case, the analog of the electrical conductivity is the permeability k, defined by the Darcy equation (the fluid-transport analog of Ohm's law): $\mathbf{v} = (-k/\eta) \nabla p$, where v is the fluid flow velocity in the porous medium, η is the fluid viscosity, and ∇p is the gradient in the pressure across the sample. The permeability has units of length squared and thus depends not only on the porosity and tortuosity (as does the electrical conductivity) but also on the absolute length scales of the pores that govern fluid transport.

Two recent papers^{1,2} have addressed the problem of how one identifies the relevant length scale characterizing fluid transport in porous media. In an elegant formulation, Katz and Thompson¹ (KT) have shown both theoretically and experimentally that when the porous medium (made of insulating solid) is characterized by a broad distribution of pore sizes (e.g., log-normal) there exists a simple relationship between the permeability and conductivity, viz.,

$$k = c_1 l_c^2 / F \quad , \tag{1}$$

where F, a dimensionless constant called the formation factor, relates the conductivity of the sample σ to that of the pore fluid, σ_f , viz., $F = (\sigma_f / \sigma)$, and c_1 is a constant that KT estimate to be 4.4×10^{-3} and l_c is a characteristic length that KT relate to the threshold pressure in a mercury injection experiment. l_c is well defined only when the porous medium can be modeled as a distribution of cylindrical pores on a lattice. On the other hand, Johnson, Koplik, and Schwartz² (JKS) have introduced a geometrical pore-size parameter Λ , which is always well defined for any porous medium and which describes the effects of an internal boundary layer on a variety of processes such as electrical surface conduction, high-frequency viscous damping of acoustic waves, and healing-length effects in fourth sound. [The precise definition of Λ appears in (4a) and (4b), below.] Unlike such standard pore-size indicators as the pore-volume-to-surface-area ratio, Λ is a measure of *dynamically* connected pore sizes and so it is reasonable to expect that it may be related to permeability, at least approximately, because dead-end and isolated pores are irrelevant to the value of Λ . Based on plausible physical arguments, and backed by detailed computer simulations on random materials, JKS show that

$$k = c_2 \frac{\Lambda^2}{8F} , \qquad (2)$$

where c_2 is a constant of order 1; $c_2 \equiv 1$ for an array of nonintersecting tubes canted at an arbitrary angle. The limited amount of available experimental data on real porous media indicates that c_2 is indeed of order unity. There is no fundamental reason why (2) should hold— Λ (below) and F are defined in terms of the solution to a potential flow problem, whereas k is determined from the solution to Poiseuille flow—but it has all the right ingredients in terms of well-defined independently measurable quantities: Equation (2) includes a dynamically connected pore-size parameter Λ , and it includes tortuosity effects through F.

The question we wish to address in the present Rapid Communication is this: For the broad distributions of tube radii for which the KT analysis can be presumed to have approximate validity, can one establish a relation between l_c and Λ which makes Eqs. (1) and (2) consistent? We show that within the framework of the KT derivation of Eq. (1), Λ can be calculated as well; the constant c_2 can be evaluated and is indeed of order unity. Our result implies not only that Λ can be determined from a measurement of permeability, but also that it may be determined by a mercury injection experiment. Obviously one would like to know the value of Λ in cases for which the surface conductivity Σ_s (below) is not known.

As stated earlier, the KT analysis was specifically designed for a broad distribution of pore sizes. To com-

plement the KT analysis for a more normal (not unusually broad) pore-size distribution, we consider the effectivemedium theory which is known to give an accurate solution to the random-lattice problem even when the distribution is quite broad; it becomes exact in the limit of a narrow distribution. We show how Λ can be calculated using effective-medium theory and again show that c_2 is of order unity for a uniform distribution of pore sizes.

Thus, we have established, both for extremely broad distributions of tube radii as well as for more "normal" ones, that Λ , which is always well defined, is also related to permeability via Eq. (2). Finally, to establish connection with the shaley-sand conductivity problem to which we alluded, we carry out analytic calculations, using both the KT approximation and effective-medium theory, of the conductivity of a porous medium having a layer of constant surface conductance as the conductivity of the pore fluid σ_f is varied.

The KT analysis¹ is based on ideas introduced by Ambegaokar, Halperin, and Langer³ (AHL) and refined by Shante and Kirkpatrick⁴ (SK) to deal with electrical transport in a random system with a broad distribution of conductances. We assume such a wide distribution of pore sizes. A cylindrical pore geometry of diameter d and length l is assumed. To study the robustness of c_1 and c_2 , two simple cases may be considered. Following KT, we may take d = l or, alternatively, l may be held fixed and dvaried independent of l. To calculate Λ , we carry out the KT analysis, but include an additional surface conductivity whose value is Σ_s .

 $l = l_0$ (constant): The effective electrical conductance $g_e(d)$ and the hydraulic conductance $g_h(d)$ of a pore of diameter d are given by

$$g_e(d) = \frac{\pi d^2}{4l_0} \sigma_f + \frac{\pi d\Sigma_s}{l_0} , \qquad (3a)$$

and

$$g_h(d) = \frac{\pi d^4}{128l_0\eta}$$
, (3b)

where η is the fluid viscosity and Σ_s is the surface conductivity of the pore walls. Following JKS,² Λ may be determined by computing the electrical conductivity of the porous medium σ in the limit where the bulk conduction due to σ_f dominates that due to the surface conduction Σ_s :

$$\sigma = F^{-1} \left(\sigma_f + \frac{2\Sigma_s}{\Lambda} \right) + O(\Sigma_s^2) \quad . \tag{4a}$$

F is as defined previously; it is determined experimentally from a plot of σ vs σ_f in the region of high salinity where the data approach a straight line. A is an effective pore radius given exactly by

$$\frac{2}{\Lambda} = \frac{\int |E_0|^2 dS}{\int |E_0|^2 dV_p} , \qquad (4b)$$

in which E_0 is the microscopic electric field when $\Sigma_s \equiv 0$. The integration of the numerator is taken over the porewall surface; that of the denominator is taken over the pore volume. Equations (4a) and (4b) predict that a plot of σ vs σ_f holding Σ_s fixed will tend to a straight line for large enough σ_f , whose slope and intercept are determined from the solution to Poisson's equation in the *ab*-sence of a surface mechanism.

The effective permeability (hydraulic conductivity) and σ can be computed quite readily. We illustrate the calculation by showing how σ may be obtained. Following SK,⁴ σ may be obtained as a variational bound by maximizing σ_1 given by

$$\sigma_1 = \frac{T}{l_0} g_e(d) [p(d) - p(d_c)]^t , \qquad (5)$$

with respect to d. $g_e(d)$ for this case is given in Eq. (3a). T is a constant which depends on the lattice structure; the same constant appears for the hydraulic conductivity calculation as well and therefore drops out when the ratio of the permeability to the conductivity is taken. p(d) is the probability that there exists a pore of size greater than d. $d_{c}[\equiv l_{c} \text{ in Eq. (1)}]$ is the diameter of the smallest pore (weakest link) in a percolation network of the largest pores in the porous medium and $t \approx 1.9$ is the percolation conductivity exponent. Physically, Eq. (5) arises on replacing all pores of size greater than d by pores of size dand all pores of size less than d by size 0. Hence σ_1 in Eq. (5) is necessarily less than the true σ and the best estimate of σ is obtained on maximizing the expression in Eq. (5) with respect to d. Setting the derivative of σ with respect to d equal to zero and making the KT linearization approximation $[d_c t p''(d_c)/p'(d_c) \ll 1]$, where p' and p'' are first and second derivatives of p(d) with respect to d], we find that d_m , the value of d that maximizes (5) is given by

$$d_m = \frac{d_c [1 - 2z(1+t) + \sqrt{1 + 4z^2(1+t)^2 + 4z}]}{2+t} , \qquad (6)$$

with

and

$$z = \frac{\Sigma_s}{\sigma_f d_c} \; .$$

 σ is then obtained by evaluating σ_1 [given by Eq. (5)] at $d = d_m$ [defined by Eq. (6)]. A linearization of σ , about z = 0, is used in conjunction with Eq. (4) to obtain Λ :

$$\Lambda = \frac{d_c}{t+2} \quad . \tag{7}$$

A similar analysis for the permeability may also be carried out, finally yielding

$$c_1 = 2 \frac{(2+t)^{2+t}}{(4+t)^{4+t}}$$

$$c_2 = 16 \frac{(2+t)^{4+t}}{(4+t)^{4+t}} .$$
(8)

For t = 1.9, $c_1 \approx 1.14 \times 10^{-2}$ and $c_2 \approx 1.39$.

l=d: The calculational procedure is identical to the one sketched above and the results are

$$\Lambda = \frac{d_c}{2(1+t)} = \frac{l_c}{2(1+t)} ,$$

$$c_1 = \frac{27}{32} \frac{(1+t)^{1+t}}{(3+t)^{3+t}} ,$$
(9)

7285

and

$$c_2 = 27 \frac{(1+t)^{3+t}}{(3+t)^{3+t}} \ .$$

For t = 1.9, $c_1 \approx 7.68 \times 10^{-3}$ and $c_2 \approx 2.07$.

It should be noted that our result for c_1 for the case l=d, is different from that obtained by KT. The reason for this difference is that whereas we maximize σ_1 in Eq. (5) and assume that the electrical conductivity is proportional to this maximum value, KT divide this maximum value not by l_0 but by d_m (and in the case of the hydraulic conductivity by the corresponding d_m) to get the effective conductivity. Such a calculation leads to

$$\Lambda = \frac{l_c}{2(1+2t)} ,$$

$$c_1 = \frac{9}{32} \frac{(1+t)^t}{(3+t)^{2+t}} ,$$
(10)

and

$$c_2 = \frac{9(1+2t)^2(1+t)^t}{(3+t)^{2+t}}$$

Again, with t = 1.9, $c_1 \simeq 4.32 \times 10^{-3}$ (as given by KT) and $c_2 \simeq 3.19$.

The previous analysis is valid only when there is a wide distribution of sizes in a porous medium. In many situations, this may not be realized and we now proceed to an effective-medium theory⁵ calculation of Λ and c_2 for such cases. For simplicity and to be specific, let us focus on a network consisting of a simple cubic array of tubes of fixed length l_0 and varying radii r_i between 0 and r_0 . The electrical and the hydraulic conductance of a tube of radius r is, as before, given by Eq. (3) with d=2r. Within the framework of effective-medium theory, the conductivity σ and the permeability k are obtained by solving

$$\frac{1}{r_0} \int_0^{r_0} dr \frac{\sigma - g_e(r)/l_0}{2\sigma + g_e(r)/l_0} = 0$$
(11)

and

$$\frac{1}{r_0} \int_0^{r_0} dr \frac{k/\eta - g_h(r)/l_0}{2k/\eta + g_h(r)/l_0} = 0 .$$
 (12)

The integrals are readily evaluated in closed form. We merely summarize the results. As before, σ is expanded in a power series in Σ to obtain the leading order correction and hence Λ . Evaluating the permeability from Eq. (12) enables us to calculate c_2 . We find that $\Lambda = 0.508r_0$ for the simple example and that $c_2 = 1.46$, a number which is again of order unity. The value of Λ is substantially different from a characteristic tube radius derived from an average surface to volume ratio, i.e., $2r_0/3$. Therefore, even though the distribution of tube radii is narrow enough for the validity of the effective mass approximation to hold, it is not so narrow that one can neglect the fluctuation of E_0 in Eq. (4b) altogether. The value of Λ and c_2 derived from effective-medium theory are in excellent agreement with numerical simulations carried out by Koplik⁶ for the same distribution.

We now turn to the shaley-sandstone conductivity problem.⁷ As discussed in JKS,² clay minerals containing charged impurities balanced by counter ions bound to their external surface cling to the walls of the insulating grains. When such a rock is saturated with even mildly salty water, the hydrated counter ions become mobile in a very thin layer surrounding the clay particles. This provides a surface conduction mechanism in addition to the usual bulk electrical conduction analogous to Eq. (3). For large values of σ_f , Eq. (4a) will hold, but when $\sigma_f \leq \Sigma_s / \Lambda$ a plot of σ vs σ_f will, in general, depart from the linear relation implied by (4a). Using each of the two approximations described above, it is straightforward to calculate the dependence of σ as a function of σ_f for a constant Σ_s . The resulting plots in Figs. 1(a) and 1(b) show little curvature, implying, somewhat surprisingly, that within each of the two widely differing approximations-one appropriate to a relatively narrow distribution of radii, the other appropriate to a very broad distribution-the geometrical path lengths associated with surface and bulk conductivity are nearly the same for random lattices. We note that the effective-medium approximation has previously been shown⁵ to give an accurate description of transport in random lattices having narrow to mediumly broad distributions of pore sizes, whereas the AHL formalism has been shown³ to give an accurate description of systems having



FIG. 1. Variation of σ as σ_f is changed. A constant surface conductivity Σ_s is assumed. Both the figures assume that the tube length is a constant. (a) The KT scheme: plot of σ (to within a multiplicative constant that depends on the actual distribution of pore sizes) vs $\sigma_f d_c / \Sigma_s$. (b) Effective-medium theory: plot of $\sigma l_{\delta}^2 / \Sigma_s r_0$ vs $r_0 \sigma_f / \Sigma_s$. A uniform distribution in tube radii between 0 and r_0 is assumed.

medium to very broad distributions. We conclude that random lattices will always tend to give a linear dependence of σ on σ_f throughout the entire range, unless the distribution is pathological. By contrast, it is noteworthy that the numerical simulations described in JKS,² for the grain consolidation model exhibit appreciable curvature for low values of σ_f . This model begins, in the highporosity limit, with a simple cubic array of identical spheres; the porosity is decreased by growth of the grains beyond the point where they overlap and form a continuous solid phase. This, then, points up a qualitative difference between random lattices and other geometries for porous media. We note that sedimentary rocks containing appreciable amounts of charged clay minerals (i.e., appreciable values of Σ_s) also exhibit substantial curvature at low salinities.⁷ At present it is not known whether Σ_s , in these "shaley sands" may sensibly be considered to be independent of salinity, i.e., whether it is constant as σ_f varies. Nonetheless, for all geometries thus

- ¹A. J. Katz and A. H. Thompson, Phys. Rev. B 34, 8179 (1986);
 J. Geophys. Res. (to be published).
- ²D. L. Johnson, J. Koplik, and L. M. Schwartz, Phys. Rev. Lett. **57**, 2564 (1986).
- ³V. Ambegaokar, B. I. Halperin, and J. S. Langer, Phys. Rev. B 4, 2612 (1971); see D. Berman, B. G. Orr, H. M. Jaeger, and A. M. Goldman, *ibid.* 33, 4301 (1986) for a discussion of how well this approximation works for several distributions.
- ⁴V. K. S. Shante, Phys. Rev. B 16, 2597 (1971); S. Kirkpatrick,

In summary, we have studied transport in random lattice models of porous media using two distinct schemes, one suitable for a broad distribution of pore sizes and the other applicable when the distribution is not unusually broad. In the former case, we established a connection between Λ and a threshold length scale that can be determined using a mercury injection experiment. In all the cases studied Λ , which is defined in terms of surface effects on potential flow, was shown to be suitable candidate for the unique length scale that characterizes Poiseuille flow in porous media.

We are grateful to Arthur Thompson for bringing the work by Berman, Orr, Jaeger, and Goldman (Ref. 3) to our attention and to Joel Koplik for allowing us to quote his results.

in *Ill-Condensed Matter*, edited by R. Balian, R. Maynard, and G. Toulouse (North-Holland, Amsterdam, 1979).

- ⁵J. Koplik, J. Phys. C **14**, 4821 (1981).
- ⁶J. Koplik (private communication).
- ⁷M. H. Waxman and L. J. M. Smits, Soc. Pet. Eng. J. AIME 243, 107 (1968); W. C. Chew and P. N. Sen, J. Chem. Phys. 77, 2042 (1982); 77, 4683 (1982); C. Clavier, G. Coates, and J. Dumanoir, Soc. Pet. Eng. J. 24, 153 (1984).